



LNG from unconventional gas: changing the global trade dynamic

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GASNAM, Barcelona - October 20th, 2015

Forward Looking Statements

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- statements that Cheniere Energy, Inc. expects to commence or complete construction of its proposed LNG terminals, liquefaction facilities, pipeline facilities or other projects by certain dates or at all;
- statements regarding future levels of domestic and international natural gas production, supply or consumption or future levels of LNG imports into or exports from North America and other countries worldwide, or purchases of natural gas, regardless of the source of such information, or the transportation or other infrastructure, or demand for and prices related to natural gas, LNG or other hydrocarbon products;
- statements regarding any financing transactions or arrangements, or ability to enter into such transactions;
- statements relating to the construction of our proposed liquefaction facilities and natural gas liquefaction trains (“Trains”), or modifications to the Creole Trail Pipeline, including statements concerning the engagement of any engineering, procurement and construction (“EPC”) contractor or other contractor and the anticipated terms and provisions of any agreement with any EPC or other contractor, and anticipated costs related thereto;
- statements regarding any agreement to be entered into or performed substantially in the future, including any revenues anticipated to be received and the anticipated timing thereof, and statements regarding the amounts of total LNG regasification, liquefaction or storage capacities that are, or may become, subject to contracts;
- statements regarding counterparties to our commercial contracts, construction contracts and other contracts;
- statements regarding our planned development and construction of additional Trains, including the financing of such Trains;
- statements that our Trains, when completed, will have certain characteristics, including amounts of liquefaction capacities;
- statements regarding our business strategy, our strengths, our business and operation plans or any other plans, forecasts, projections or objectives, including anticipated revenues and capital expenditures and EBITDA, any or all of which are subject to change;
- statements regarding projections of revenues, expenses, earnings or losses, working capital or other financial items;
- statements regarding legislative, governmental, regulatory, administrative or other public body actions, approvals, requirements, permits, applications, filings, investigations, proceedings or decisions;
- statements regarding our anticipated LNG and natural gas marketing activities; and
- any other statements that relate to non-historical or future information.

These forward-looking statements are often identified by the use of terms and phrases such as “achieve,” “anticipate,” “believe,” “contemplate,” “develop,” “estimate,” “example,” “expect,” “forecast,” “goals,” “opportunities,” “plan,” “potential,” “project,” “propose,” “subject to,” “strategy,” “target,” and similar terms and phrases, or by use of future tense. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in “Risk Factors” in the Cheniere Energy, Inc., Cheniere Energy Partners, L.P. and Cheniere Energy Partners LP Holdings, LLC Annual Reports on Form 10-K filed with the SEC on February 20, 2015, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these “Risk Factors.” These forward-looking statements are made as of the date of this presentation, and other than as required under the securities laws, we undertake no obligation to publicly update or revise any forward-looking statements.

Agenda

- **Introduction to Cheniere**
- **US unconventional gas**
- **US LNG exports**
- **The evolving global LNG trade dynamic**
- **Conclusions**

Cheniere's LNG Projects

Sabine Pass Liquefaction

- 6 train development – 27 mtpa (~3.8 Bcf/d in export capacity)
- Trains 1-5 are under construction; First LNG expected in late 2015
- Train 6 under development, FID expected 2015



Live Oak LNG¹

- ~5 mtpa development (~0.8 Bcf/d)
- First LNG targeted in late 2021



Louisiana LNG¹

- ~5 mtpa development (~0.7 Bcf/d)
- First LNG targeted in late 2021

Corpus Christi Liquefaction

- 5 train development – 22.5 mtpa (~3.2 Bcf/d in export capacity)
- Trains 1-2 are under construction; First LNG expected in late 2018
- Train 3 under development; FID expected 2015
- Trains 4-5 under development; Permitting process initiated June 2015



★ Corpus Christi Liquefaction

★ Live Oak LNG
★ Creole Trail PL
★ Sabine Pass Liquefaction

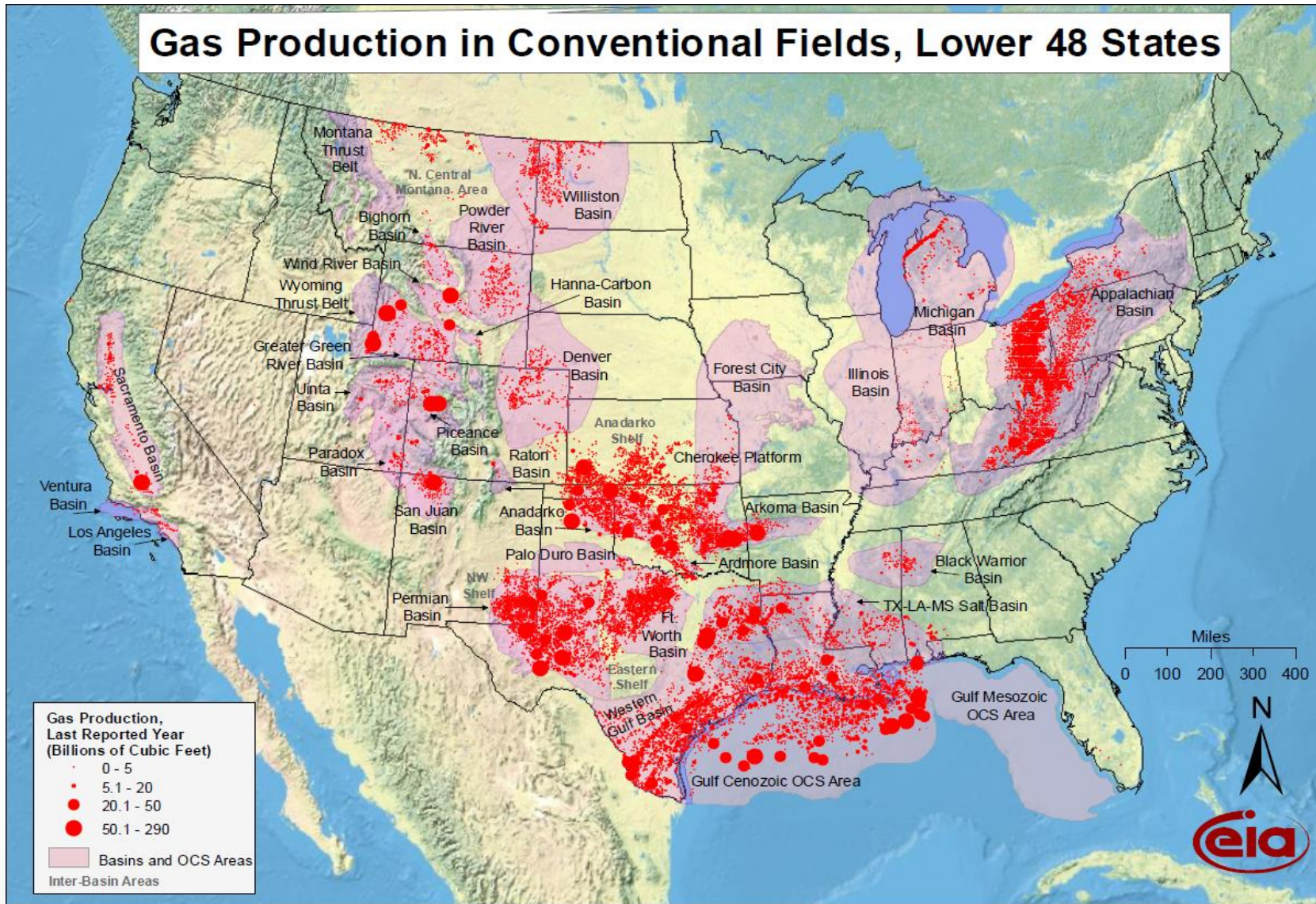
★ Louisiana LNG

★ Under Construction
★ Proposed



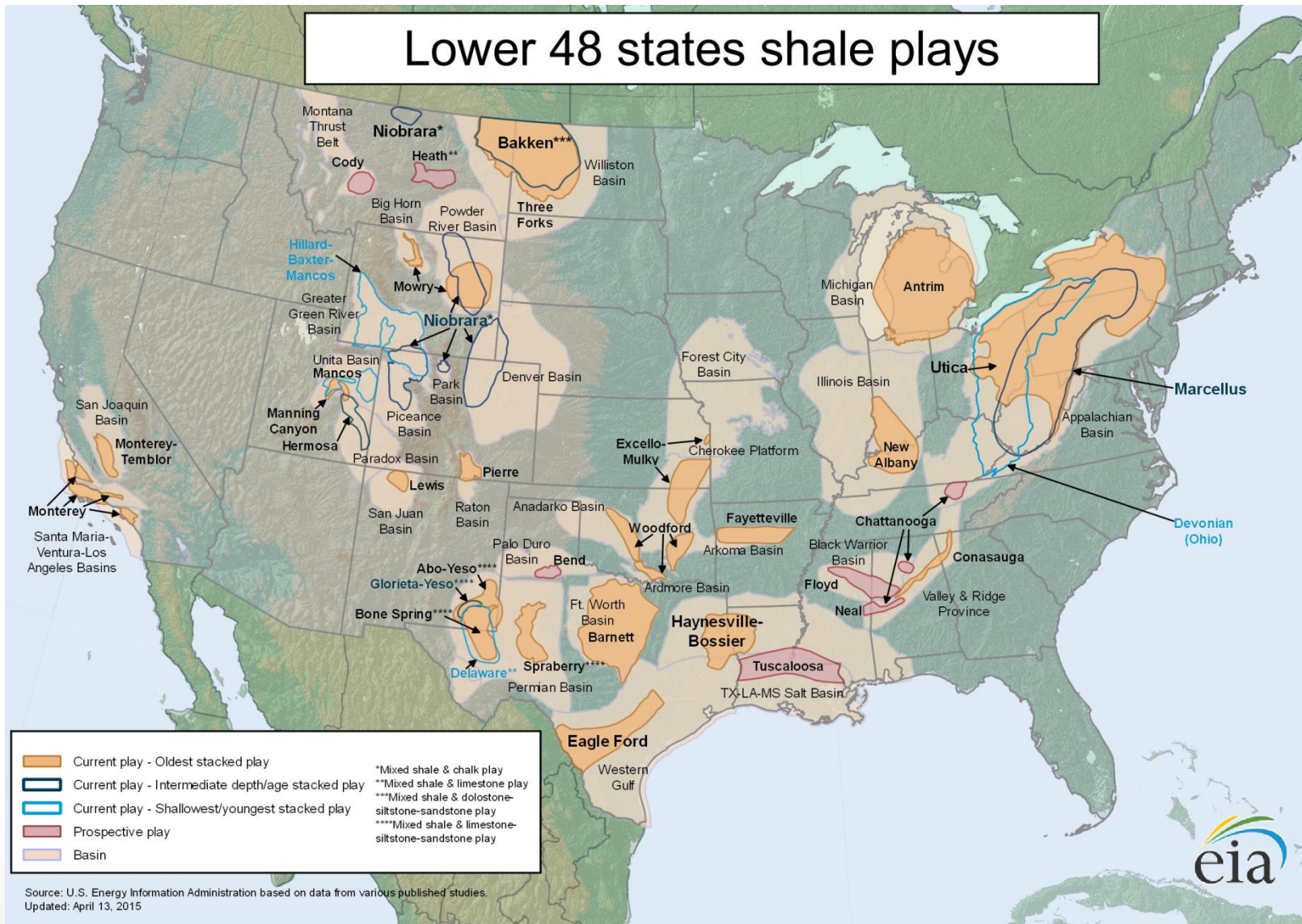
(1) Cheniere Energy, Inc. has agreed in principle to partner with Parallax Enterprises, LLC on these projects

US Gas Production - Conventional Fields

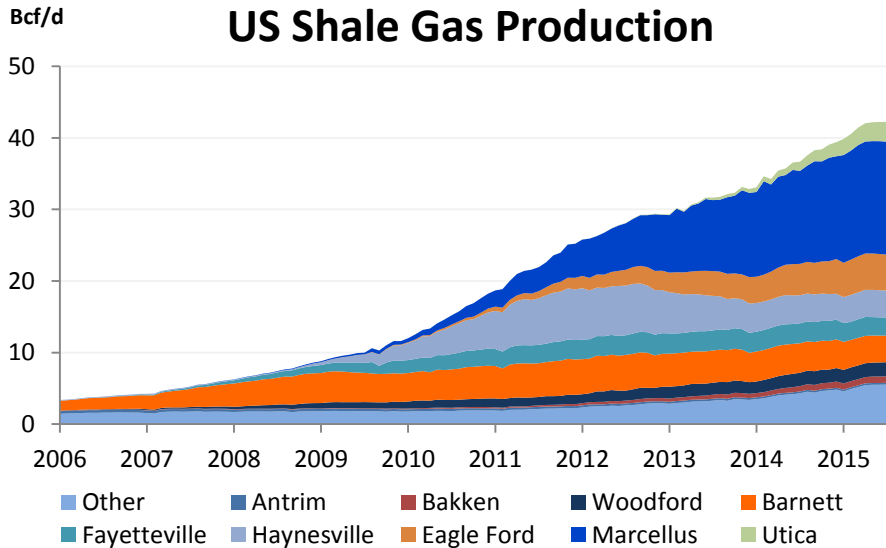


Source: EIA

US shale plays



Technology, Knowledge Shortens Growth Timeline

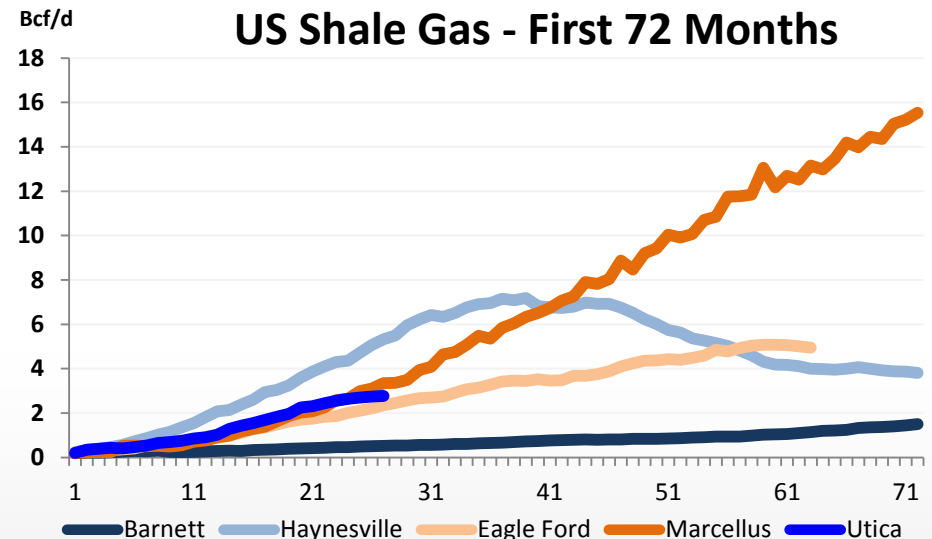


Shale Boom Rose in Late 2000s

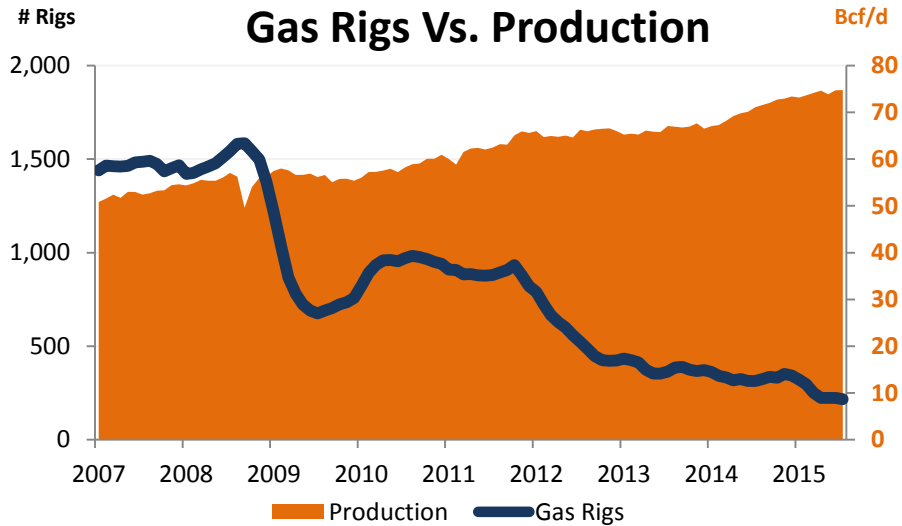
- Mitchell's first commercial shale well in 1998
 - Barnett took until 2005 to reach 1 Bcf/d
- Industry in total reached 5 Bcf/d in 2007
 - Doubled to 10 Bcf/d by mid-2009
- In 2011, topped 20 Bcf/d
- Cleared 40 Bcf/d this year

Growth Accelerating in Newer Plays

- Barnett took more than 6 years to hit 1 Bcf/d
- Marcellus reached 1 Bcf/d just 15 months
 - Near 16 Bcf/d in less than 6 years
- Utica up nearly 3 Bcf/d in 2 years
 - Despite early drilling focused on liquids, not gas
- Today's success builds on years of experience
- Technology focused on drilling faster, smarter



Productivity Gains Means Fewer Rigs Required

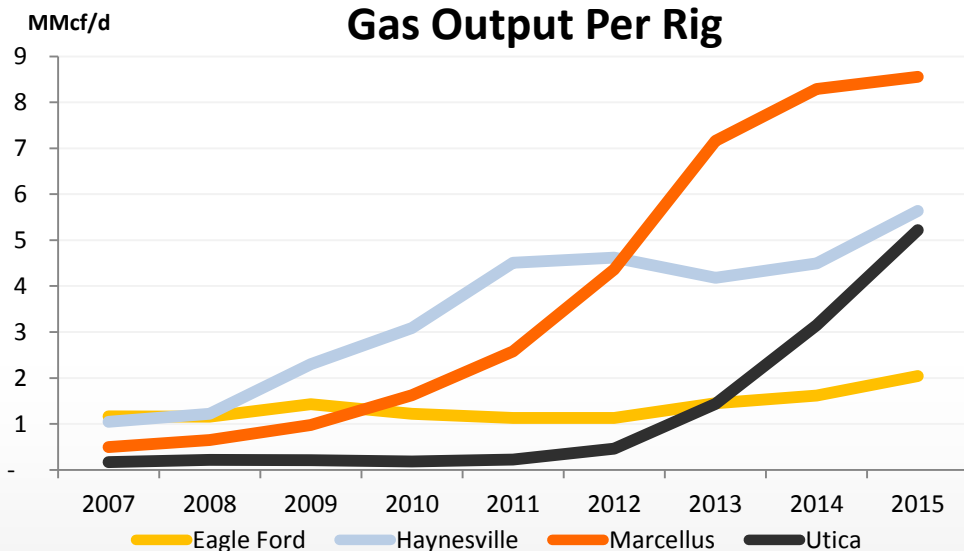


Shale Has Fully Transformed Industry

- Link between rigs and production broken
- Output growing despite dramatic rig drop
- Rigs down almost 90% from 2008 peak
 - Fewer than 200 today
- Production now reaching historic highs
 - Gas output near 75 Bcf/d

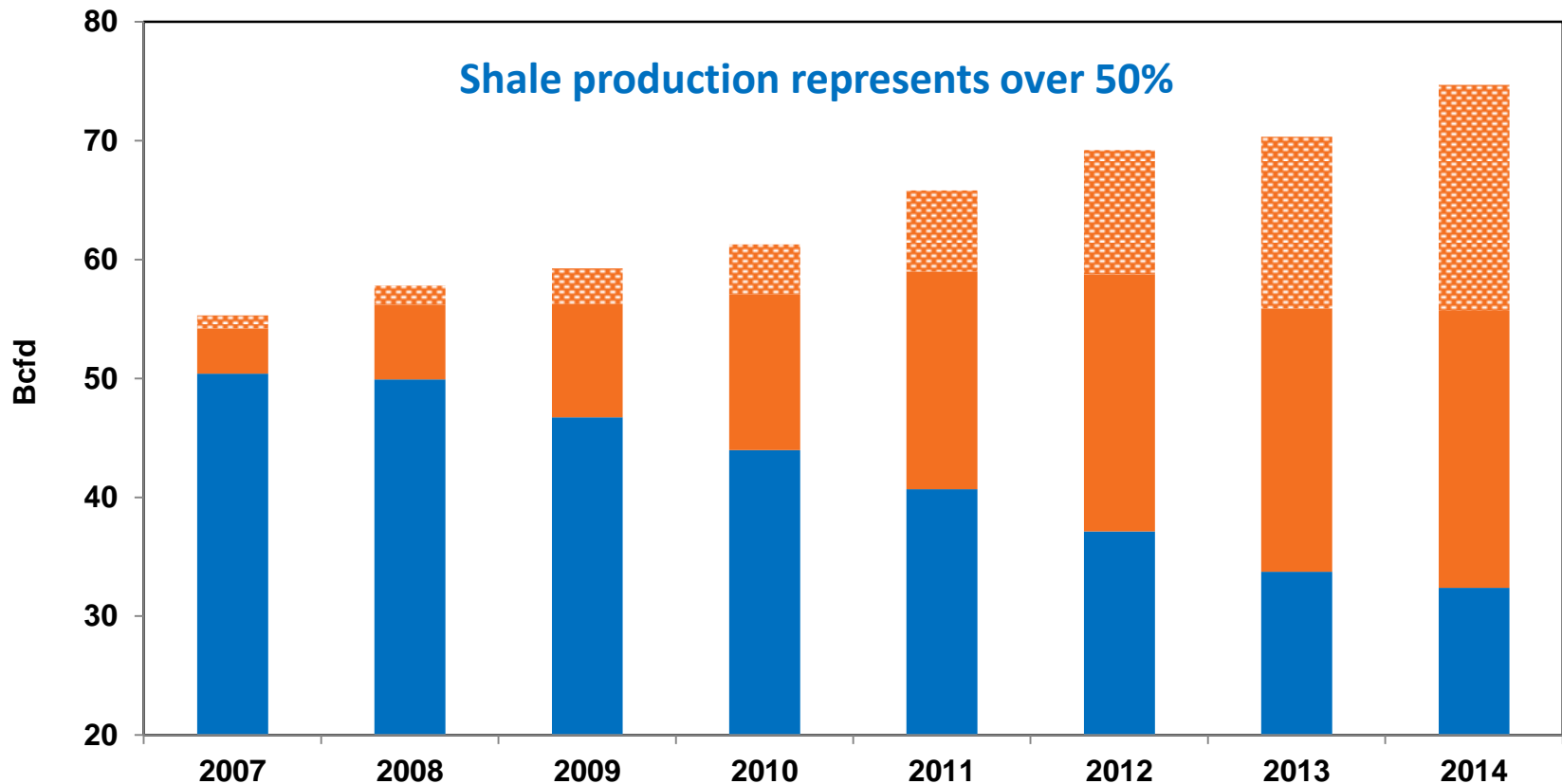
Technology Altered Supply Dynamics

- Drillers getting more from each rig running
 - Horizontal drilling, multi-well pads
 - Longer laterals amplify productivity
- Oil wells yield output unseen in gas rig count
- Today's Marcellus rigs produce 13x from 2008
- Utica 11x more productive in just 3 years



Shale Revolution Reversed Trend in U.S. Gas Supply

U.S. Gross Gas Production



▣ Associated/Liquids-Rich Shale Gas*

▣ Non-Associated Shale Gas

▣ Conventional/TGS/CBM

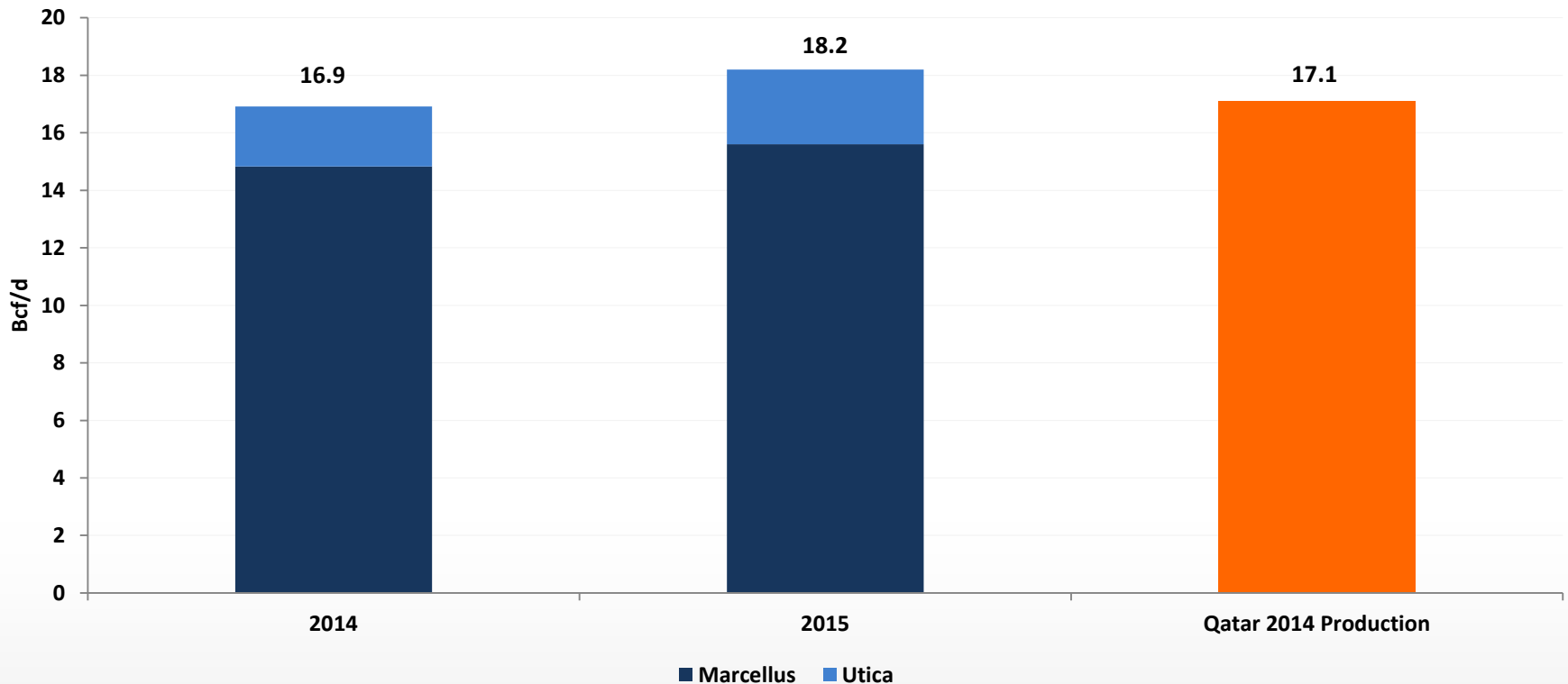
*Associated/Liquids-Rich Shale plays include the Permian (Wolfcamp, Cline and Avalon), Eagle Ford, Bakken/Three Forks, Niobrara, Woodford, Eaglebine, TMS, San Juan, Barnett Combo, San Joaquin, & Marcellus/Utica Liquids-Rich wet gas plays

*Associated/Liquids-Rich TGS plays include the Miss. Lime, Cleveland-Tonkawa, Granite Wash, Bone Spring and Spraberry

Low-Cost U.S Gas Supply Not In Question

- New monster well results in dry Utica and Marcellus
- EQT: 72.9 MMcf/d IP Utica well drilled in SW PA in July
- 2,545 drilled but non-producing wells in Marcellus = ~15 Bcf/d of pent-up supply

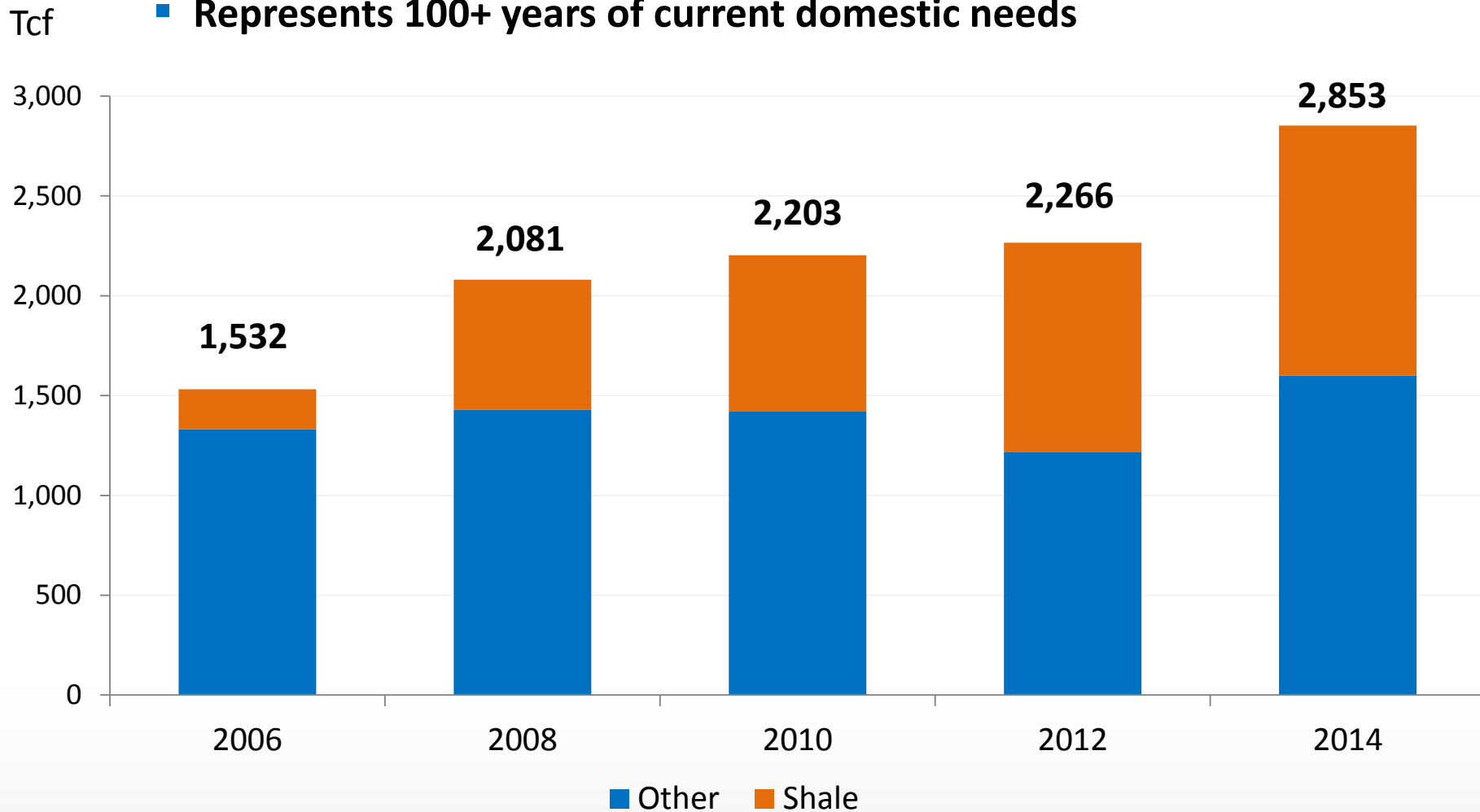
Marcellus/Utica Gas Output Now Tops Qatar



Source: BP Statistical Review, Pennsylvania DEP

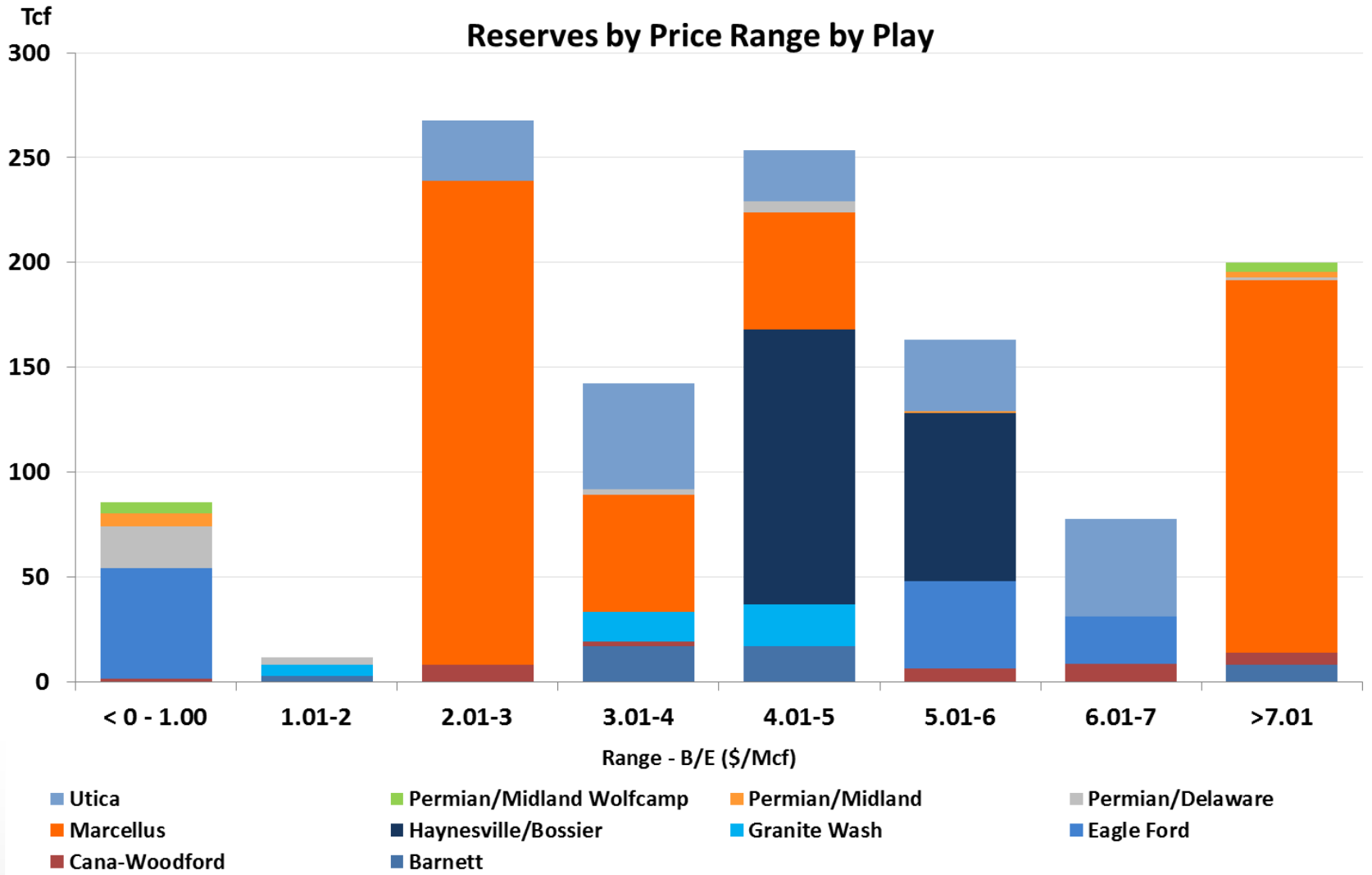
U.S. Natural Gas Resources

- U.S. reserves increased by more than 86% since 2006
- Represents 100+ years of current domestic needs



Source: Potential Gas Committee, 2015; EIA, Natural Gas Proved Reserves, 2013

~750 TCF of Gas Reserves under \$5.00 / MMBtu



Source: Advanced Resources International, Cheniere Research

U.S. Stands Alone as Unconventional Hydrocarbon Producer

Abundant Reserves Are Necessary But Insufficient For U.S.-Style Revolution



Europe

2011:

- At least 7 IOCs in Poland, 120 test wells planned per year

2014:

- COP only remaining major in Poland



Argentina

2011:

- Halliburton completes first Argentine shale well for Apache

2014:

- YPF/Chevron producing 20 kbd of tight oil



China

2011:

- NDRC targets 10 Bcf/d production by 2020

2014:

- China produces 0.25 Bcf/d in 2014
- NDRC halves shale gas target
- Shell shifts focus from shale to offshore



United States of America

2011:

- 23% of wells are shale wells

2014:

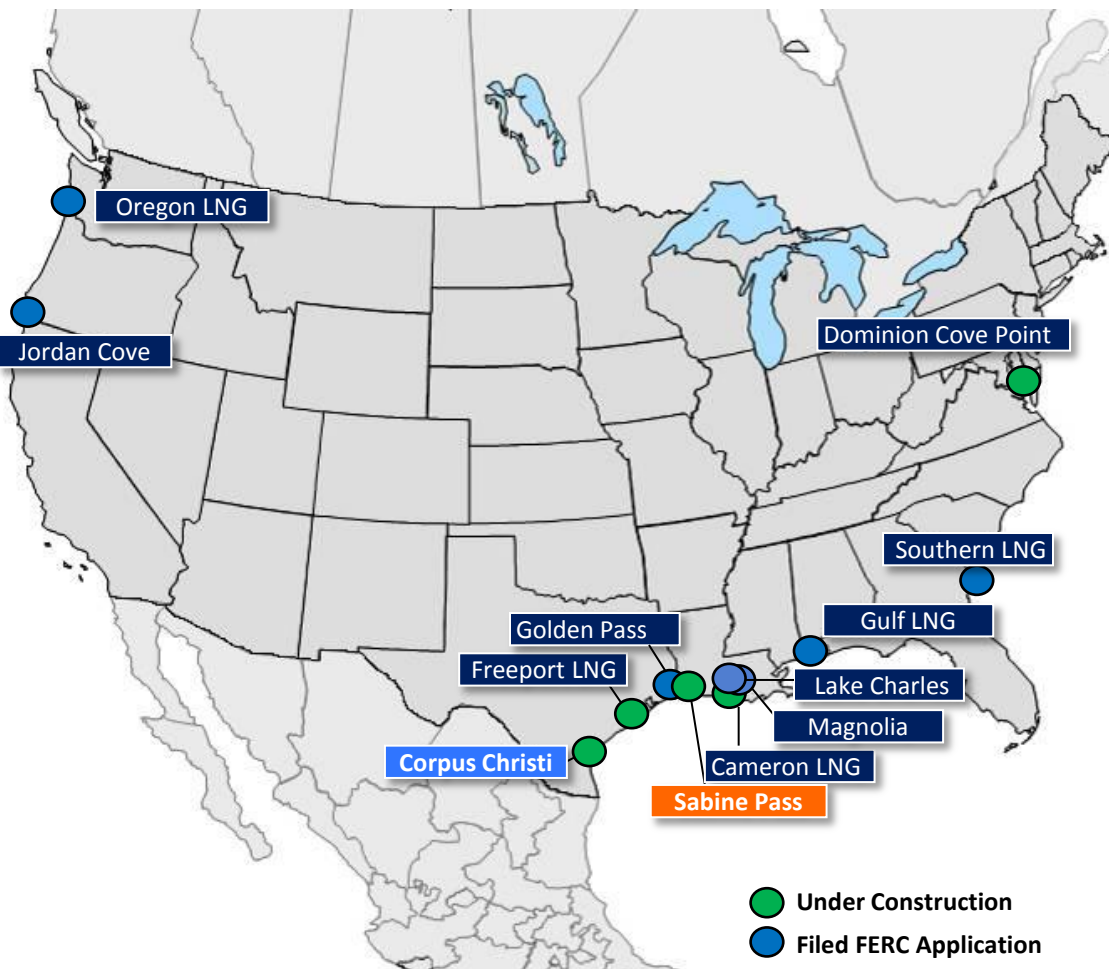
- 90% of new wells are unc. wells

World's #1 natural gas producer
World's #1 liquids producer

	Technically Recoverable Shale Gas Resources (Tcf)	Total Shale Wells Drilled as of June 2014
U.S.	1,161	>100,000
China	1,115	>200
Argentina	802	>200
Algeria	707	0
Canada	573	>20,000
Mexico	545	<20
Australia	437	~40
S. Africa	390	0
Russia	285	0
Brazil	245	0

Enabling Factors:	Mineral Rights	Innovation	Supply Chain/Services	Capital Formation	Pipeline Infrastructure	Water Resources	Public Perception	Regulatory Framework
U.S.	✓	✓	✓	✓	✓	✓	✓	✓
China	X	X	X	✓	X	X	X	✓
Argentina	X	X	X	X	✓	✓	✓	X
Europe	X	X	X	X	✓	✓	X	X

U.S. LNG Export Projects



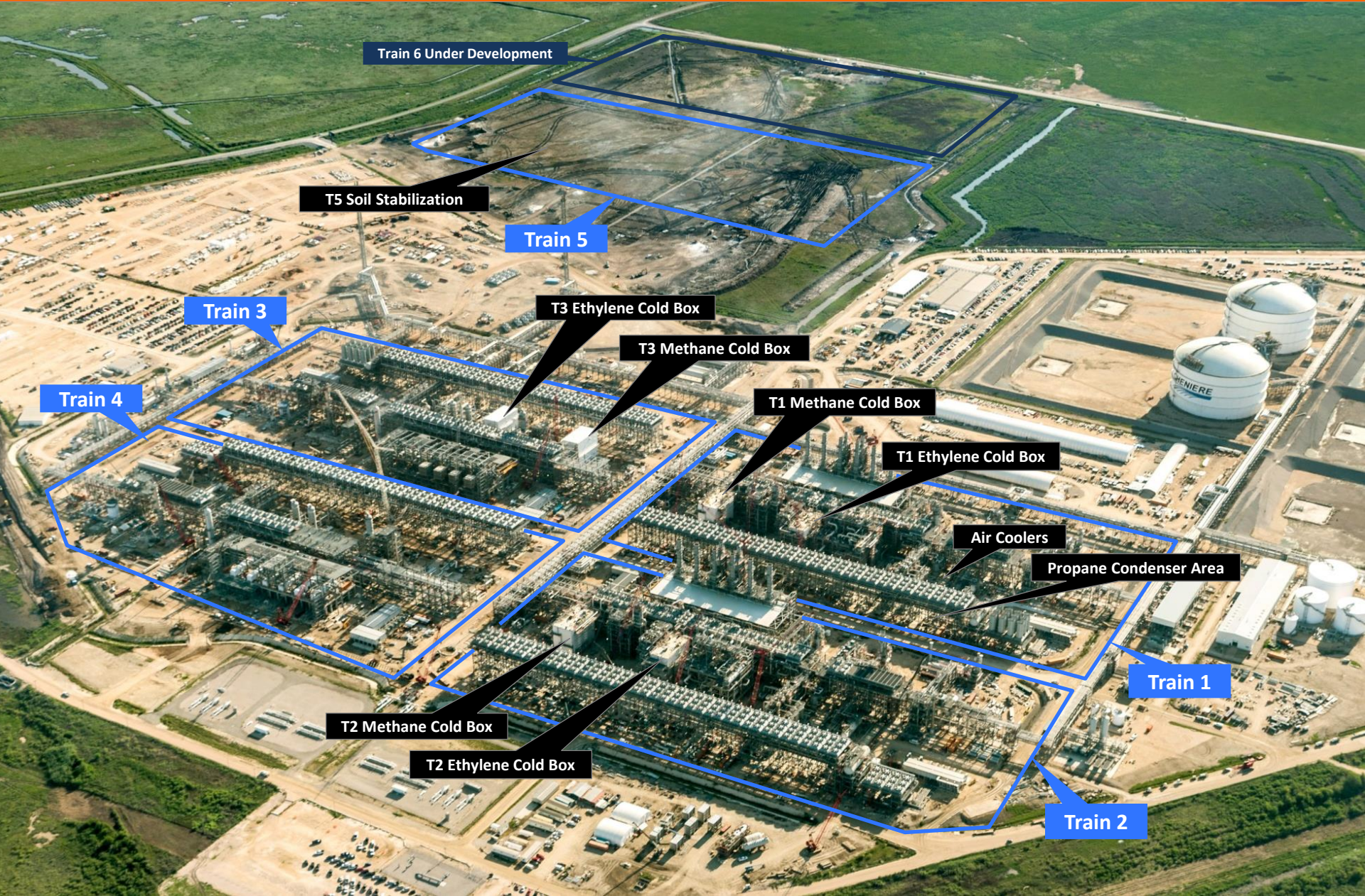
Company	Quantity (Bcf/d)	DOE	FERC *	Contracts
Cheniere Sabine Pass T1 – T4	2.2	Fully permitted		Fully Subscribed
Freeport	1.8	Fully permitted		Fully Subscribed
Lake Charles	2.0	FTA + NonFTA	✓	Fully Subscribed
Dominion Cove Point	1.0	Fully permitted		Fully Subscribed
Cameron LNG	1.7	Fully permitted		Fully Subscribed
Jordan Cove	1.2/0.8	FTA + NonFTA	✓	
Oregon LNG	1.25	FTA + NonFTA	✓	
Cheniere Corpus Christi T1 – T3	2.1	Fully permitted		Partially Subscribed
Cheniere Sabine Pass T5 – T6	1.3	Fully permitted		T5 Subscribed
Southern LNG	0.5	FTA	❖	Fully Subscribed
Magnolia LNG	0.5	FTA	✓	Partially Subscribed
Golden Pass LNG	2	FTA	✓	Fully Subscribed
Gulf LNG	1.3	FTA	❖	

Plus other proposed LNG export projects that have not filed a FERC application. Exceleerate has requested that FERC put on hold the review its application.

- Application filing = ❖
- FERC scheduling notice issued = ✓

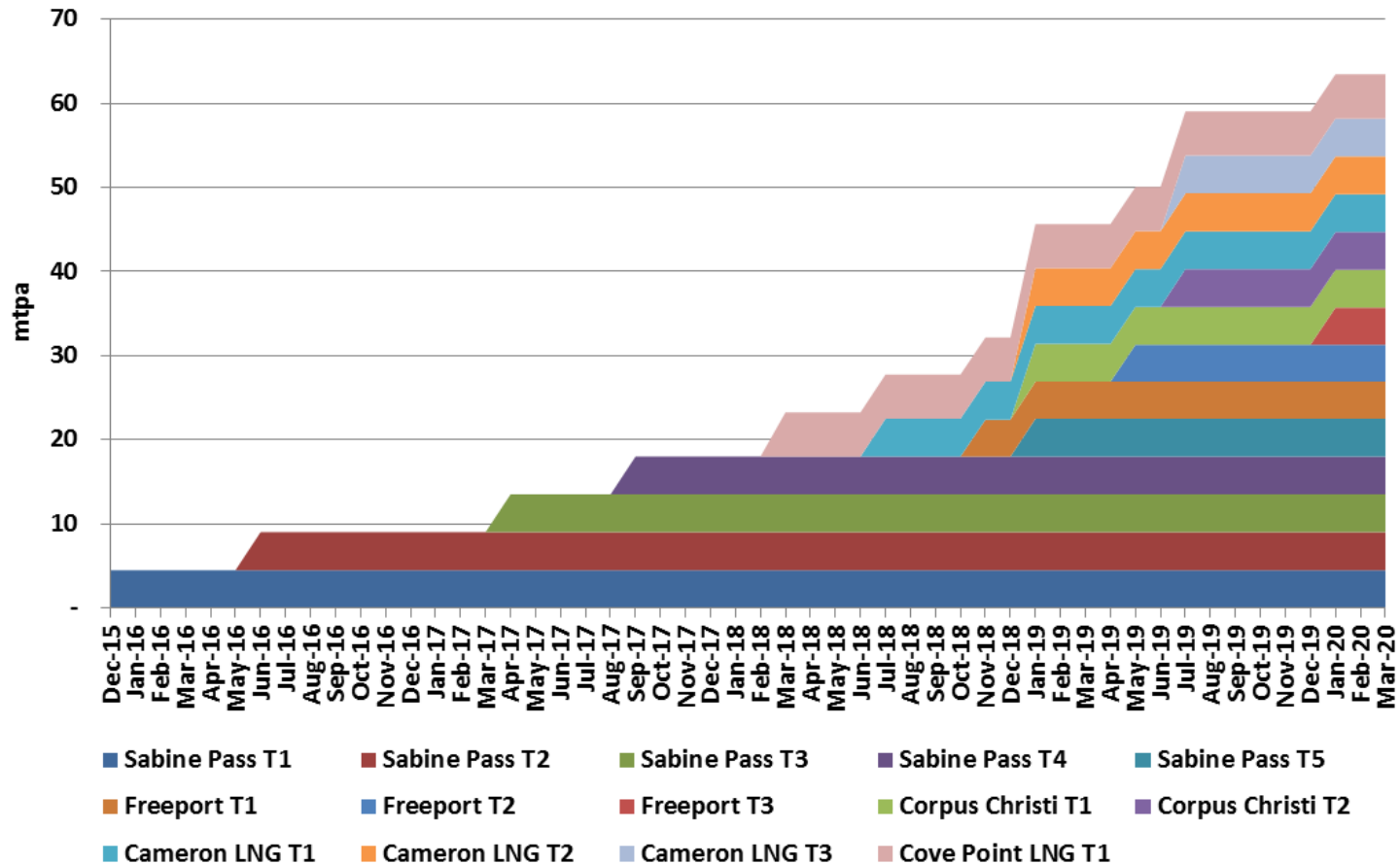
Source: Office of Oil and Gas Global Security and Supply, Office of Fossil Energy, U.S. Department of Energy; U.S. Federal Energy Regulatory Commission; Company releases

Aerial View of SPL Construction – August 2015



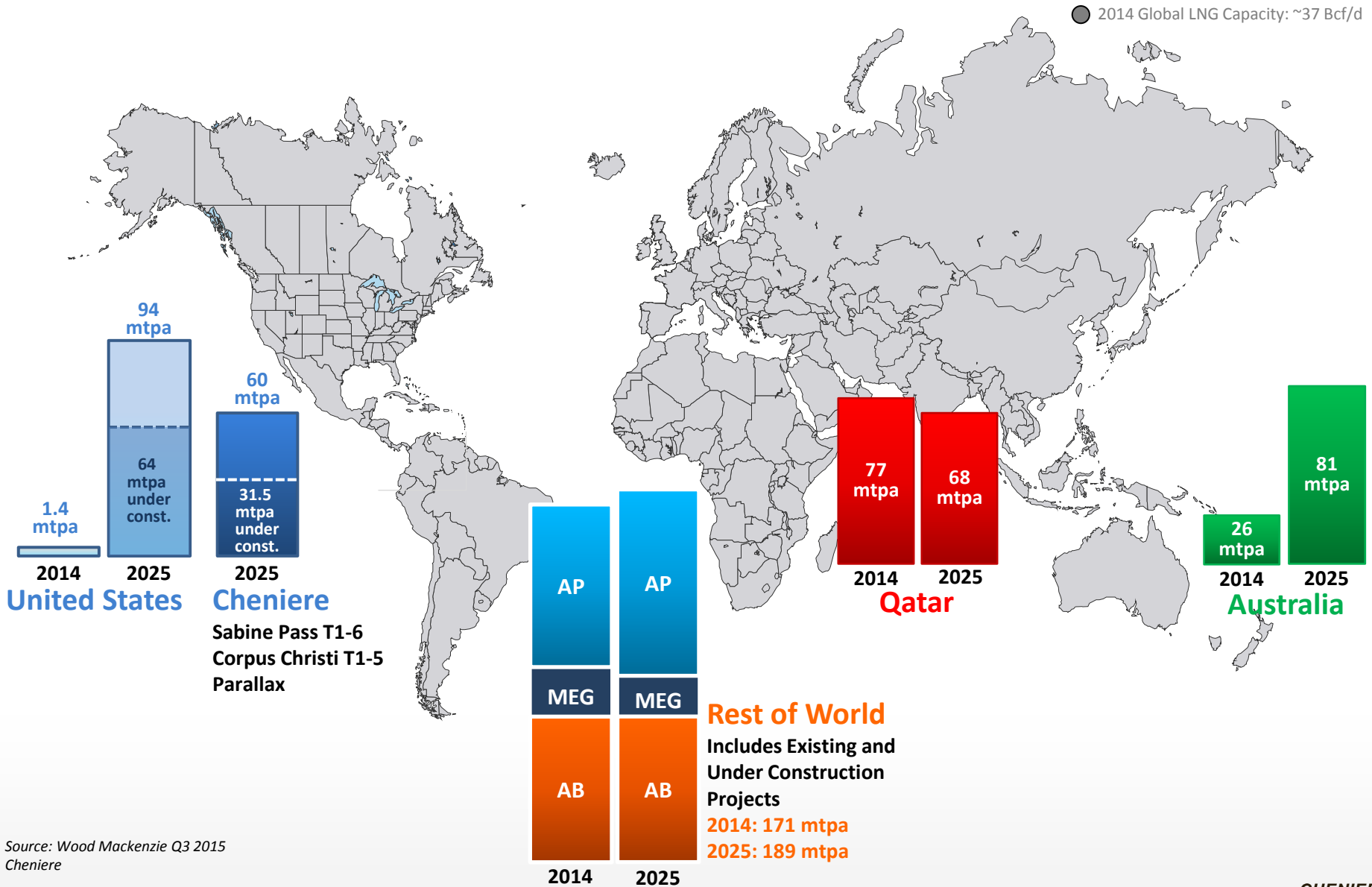
U.S. LNG Capacity Under Construction

US Trains - Under Construction



U.S. To Become One of the Top Three LNG Suppliers

Projected LNG Capacity

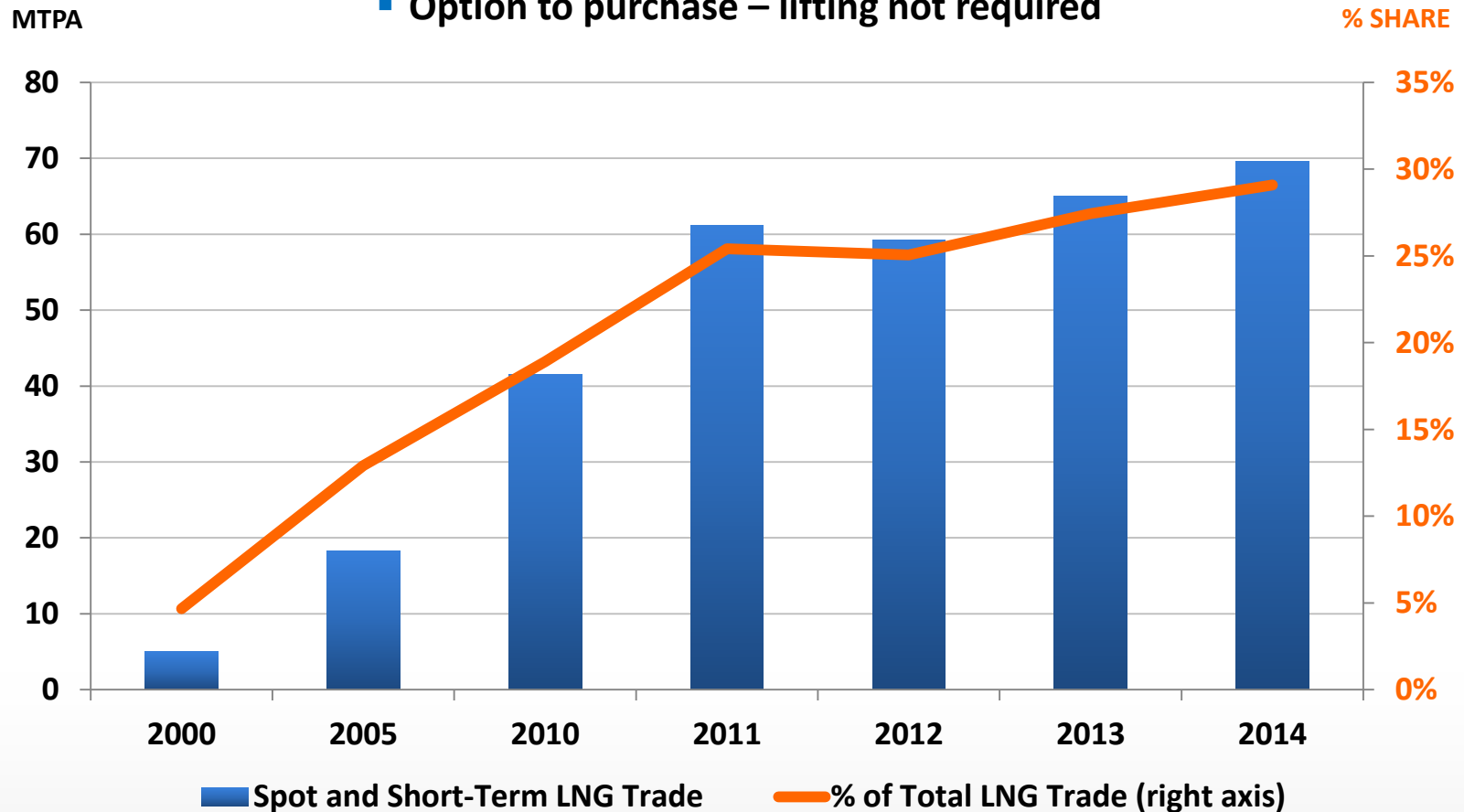


Source: Wood Mackenzie Q3 2015
Cheniere

Non Long-Term LNG Trade Increasing

U.S. Supplies to Create More Market Liquidity

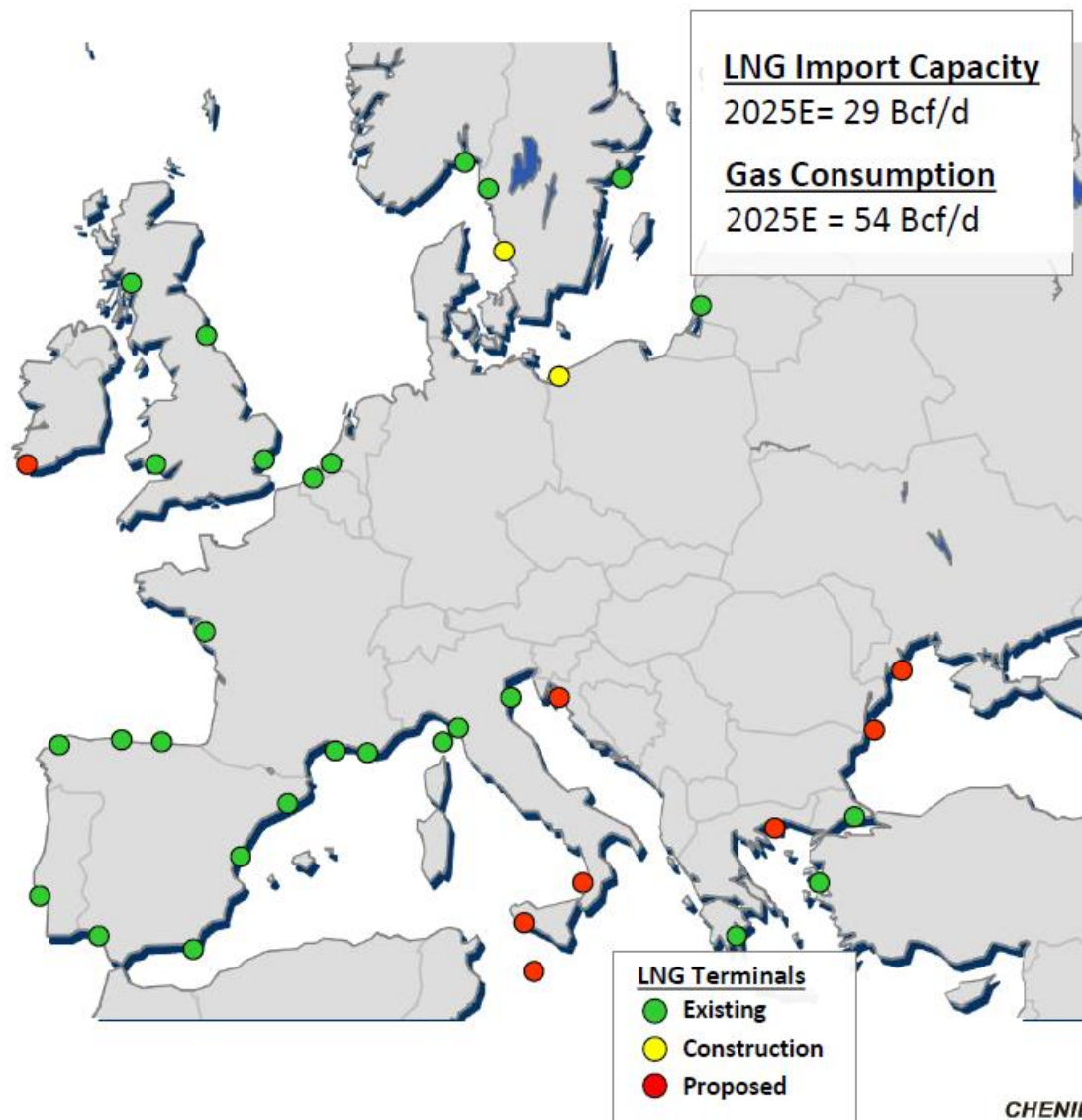
- Flexible destination clauses
- New pricing index – Henry Hub
- Option to purchase – lifting not required



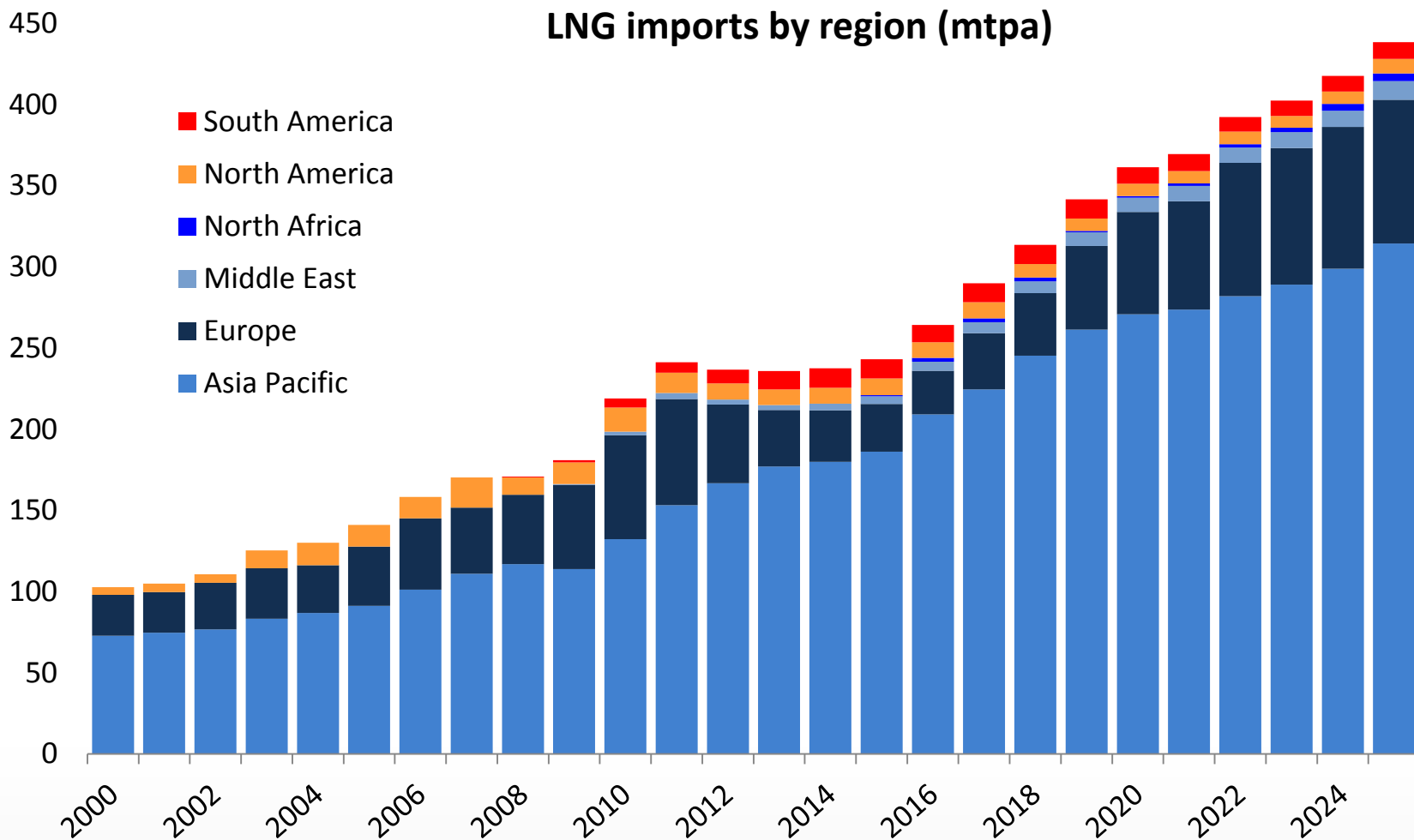
Cheniere Well-Positioned to Supply European Markets

Estimated gas demand of ~54 Bcf/d by 2025

- Cheniere's low cost LNG platform can provide low cost LNG supply to European markets
- Offering purchasing and destination flexibility; supply diversity
- Gas-to-power solutions; develop downstream markets



European LNG imports expected to grow



Cheniere Energy Global Customers



● Supply Purchase Agreements

Summary

USA Natural Gas

- 2,850 TCF of U.S. proved natural gas reserves
- EIA forecast production increasing by 1 Bcf/d (~7 mtpa) every year
- Finding & development costs falling; IP rates increasing
- Henry Hub prices to remain low
- LNG to increase liquidity and reduce volatility of global markets

Europe

- US LNG provides reliable and affordable new supply for Europe
- Increasing LNG import infrastructure is a low cost way to ensure supply diversity – the market will signal when the supply is actually needed
- LNG imports into Europe forecast to increase as supply from US grows

